



NASDAQ:LINE
NASDAQ:LNCO

5201 Truxtun Ave.
Bakersfield, California 93309

Phone: (661) 616-3900

January 13, 2016

Mr. Joshua Cwikla, PG
Engineering Geologist
Los Angeles RWQCB
320 W. Fourth St., Suite 200
Los Angeles, CA 90013

Re: Investigative Order #R4-2015-0427, Section 13267

Dear Mr. Cwikla:

Please be advised that LINN Operating, Inc. or any subsidiary, during the period owned/operated, have not discharged fluids to land associated with drilling and/or oil and gas operations. Currently LINN Operating, Inc. operates oil and gas production facilities in the Brea-Olinda and Placerita Canyon oilfields. A description of disposal methods, volumes and destinations for each area is as follows:

Brea

- Drilling/Completion operations: "sumpless" system is utilized during drilling operations whereby all solids are captured from the pit shakers into steel bins, and then dried utilizing a proprietary process by Solibond, Inc. Any residual fluids are processed through the production system. There are no flow back operations associated with completions.
 - Disposal method – Roll-off bins
 - Volumes – ±600 bbl of consolidated solids
 - Destination – Anterra Waste Management Company.
- Oil and gas production operations
 - Disposal method – DOGGR approved UIC injection wells & Orange County Sanitation District
 - Volumes – ±1850 BWPD transferred to Orange County Sanitation District, and ±15,000 BWPD UIC.
 - Destination – Pipeline to OCSD and UIC disposal wells

Placerita Canyon

- Drilling/completion operations: The same sumpless or pitless system described above for the Brea facility is utilized at Placerita, except that any residual fluids at the end of operations is also dried using the same proprietary process. The dried solids are sampled and tested to confirm non-hazardous status prior to removal for disposal. There are no flow back operations associated with completions.
 - Disposal method – Steel half-round bins
 - Volumes – ±800 bbl consolidated solids
 - Destination – local landfill
- Oil and gas operations
 - Disposal method – DOGGR approved UIC injection wells
 - Volumes – 45-50,000 BWPD
 - Destination – Pipeline to UIC disposal wells

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that based on my inquiry of those individuals immediately responsible for obtaining information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Sincerely,

A handwritten signature in blue ink that reads "Robert E. Boston". The signature is written in a cursive, flowing style.

Robert E. Boston
EH&S Manager